

Cognizant

22nd National Award for Excellence in Energy Management 2021

MBP F2 & F3 - Bengaluru

August 2021

Agenda

1. Cognizant Overview
2. Facility Overview
3. Energy consumption overview
4. Specific energy consumption in last 3 years (2018-2020)
5. Information on Internal & National Benchmarks
6. Energy saving projects implemented in last three years
7. Innovative projects implemented
8. Utilization of renewable energy sources
9. Waste management
10. GHG emission and indoor air quality
11. Teamwork, employee involvement and monitoring
12. Standardization of Best Practices
13. Implementation of IGBC certification
14. Kaizen by plant team
15. Awards & Certifications

Cognizant Overview



Cognizant is a multinational corporation that provides IT services, including digital, technology, consulting, and operations services. It is headquartered in Teaneck, New Jersey, United States.

#185

On 2021 **Fortune 500**

Fortune

#533

On **Forbes Global 2000** for 2020

Forbes

#483

On **Forbes The Best Employers for Diversity 2019**

Forbes

12 Years

One of **Fortune's Most Admired Companies**

Fortune

#63

On **Forbes Top 100 Digital Companies** for 2019

Forbes

#19

On **Forbes America's Best Employers 2020**

Forbes

Cognizant is included in the **NASDAQ-100** and the **S&P 500** indices. Cognizant had a period of fast growth during the 2000s

159+ delivery and operations centers globally and spread across 39 countries

The company has more than 291700 employees globally, of which, 100000 are women

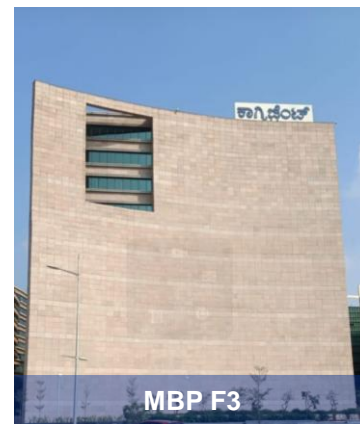
Total global footprint of 24 million+ built up area, of which 13.6 million SFT is owned Facilities

Majority of these operations are in hot and humid climates and operates on 24X7 basis

More than 80% of the space is air-conditioned

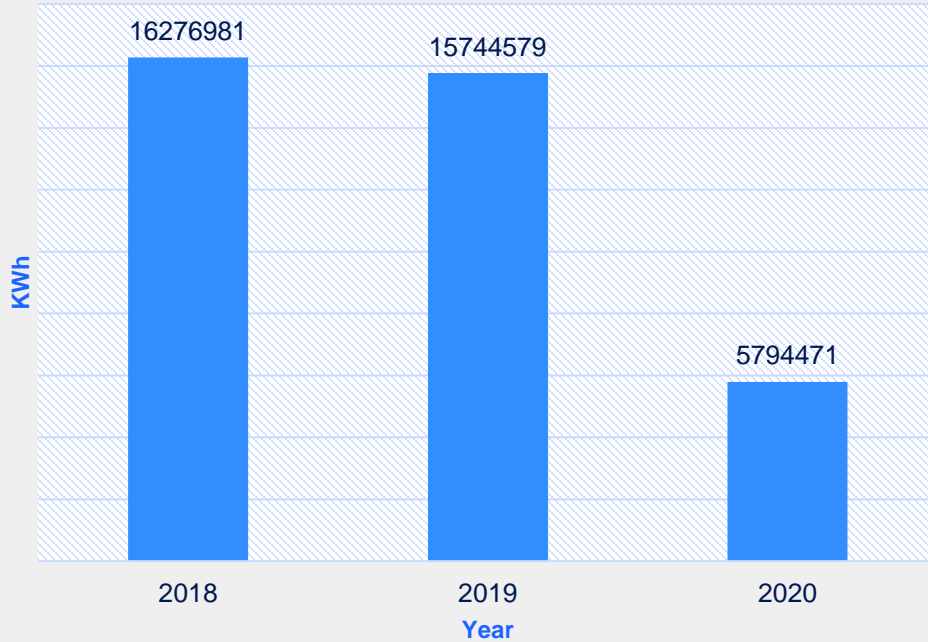
Facility Overview

Description	Specification
Facility details	<ul style="list-style-type: none">• MBP F2 -2009• MBP F3 -2013• Leased facilities• Built up area -1.5 million Sq.ft
Blocks	<ul style="list-style-type: none">• Two blocks - MBP F2 & MBP F3• Exclusive Medical center with Ambulance services
Seating/Headcount	<ul style="list-style-type: none">• Seating Capacity: 16600• Headcount: BAU-14914 Non R2O -3936
Contracted Demand	<ul style="list-style-type: none">• Contracted Demand – 5000 KVA• Incomer Supply – 11KV / 415 V
Transformer capacity	<ul style="list-style-type: none">• Transformer capacity – 16000 KVA• Diesel Generator capacity –18000 KVA
Chiller Capacity	<ul style="list-style-type: none">• Chiller Capacity – 3760 TR2X 350 TR Water cooled3X 390 TR Air cooled
UPS Capacity	<ul style="list-style-type: none">• UPS Capacity – 2100 KVA900 KVA Modular1,200 KVA Conventional

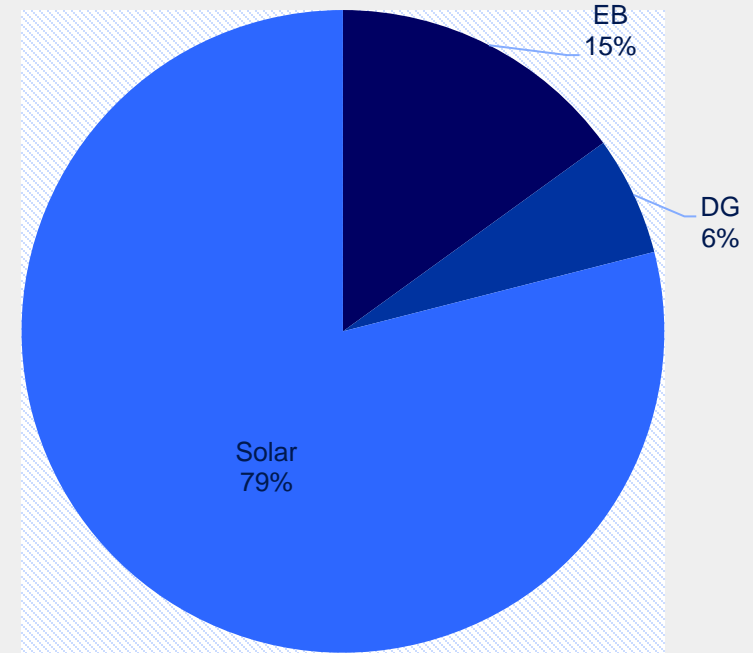


Energy Consumption Overview -2018 to 2020

Power Consumption kWh/Year

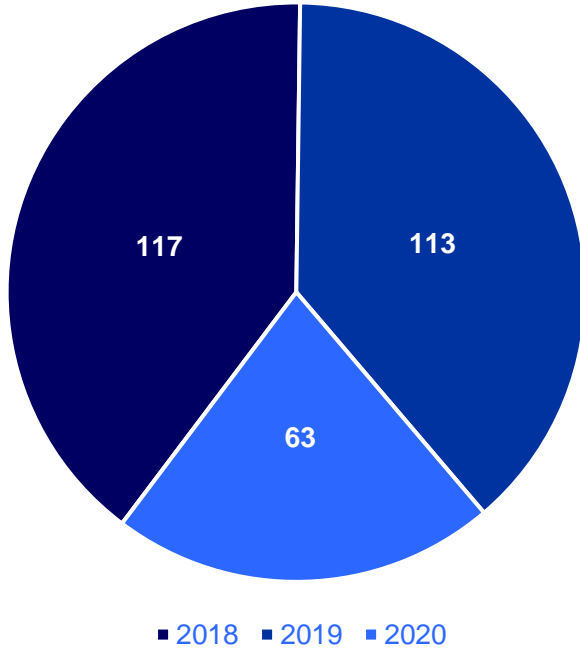


Source wise consumption -2020

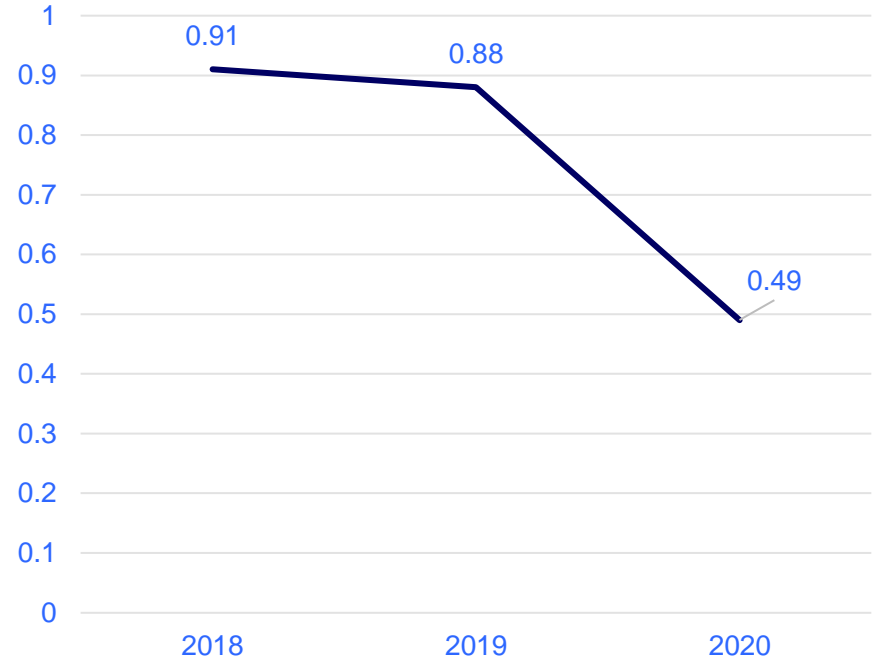


Specific Energy Consumption in Last Three Years

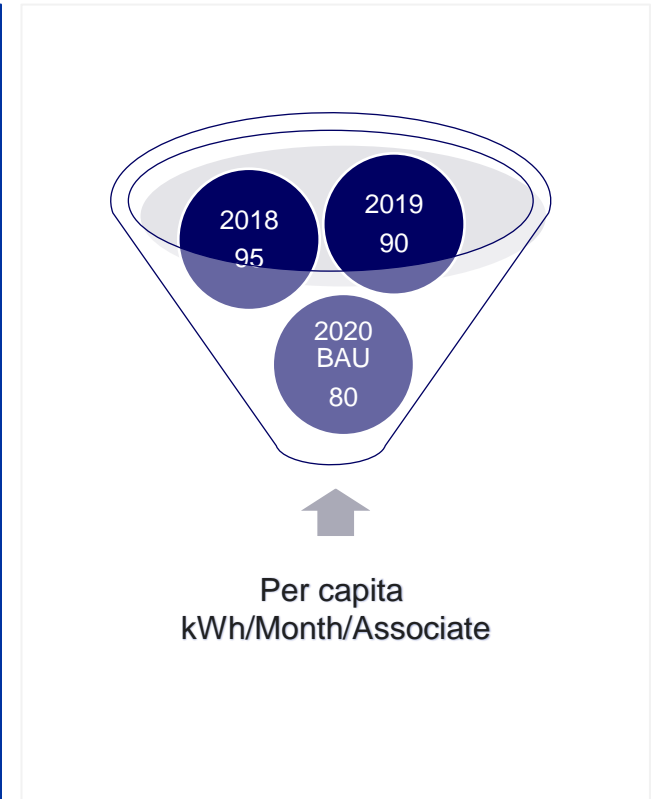
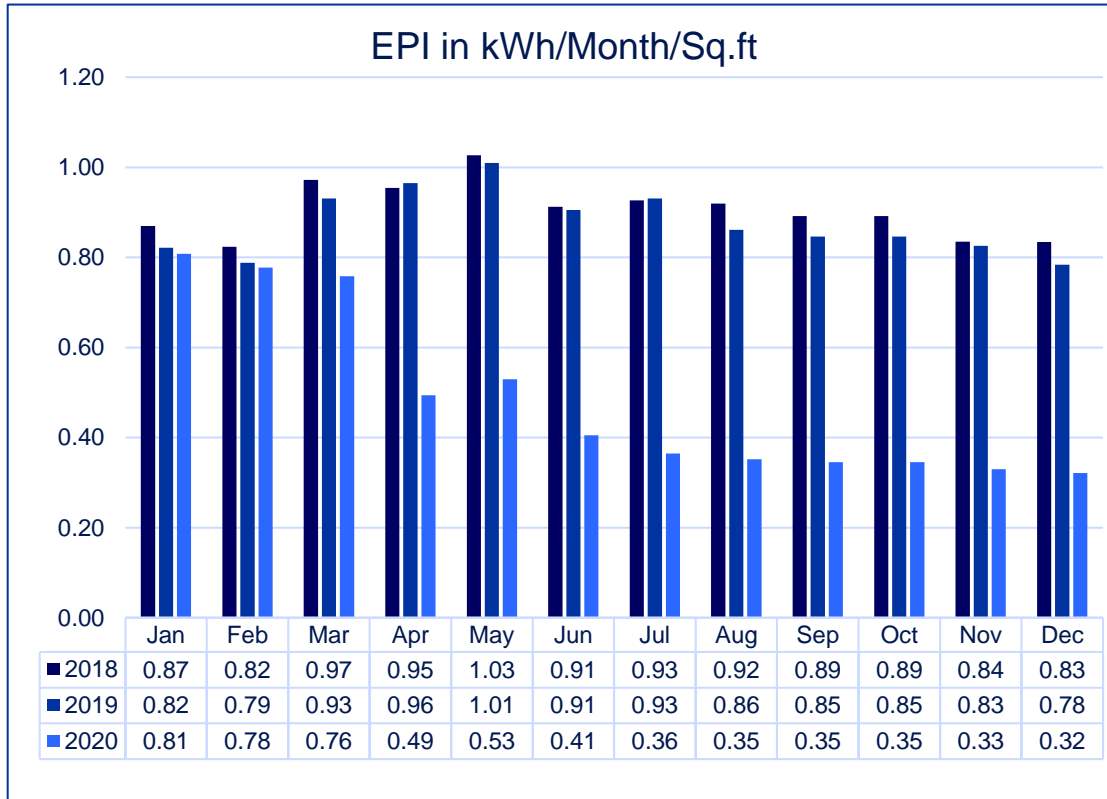
SEC comparison-2018 to 2020 kWh/Annum/Sq.M



SEC Trend 2018-2020 (kWh/Month/Sq.ft)



Month-wise Specific Energy (EPI) in kWh/Sq.ft and Per Capita



Major Initiatives - Causes for Reduction in Specific Energy

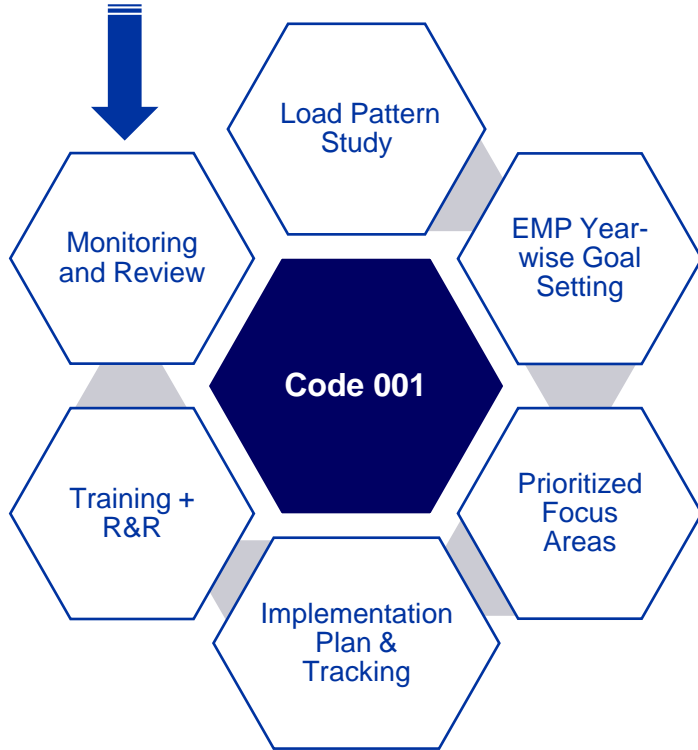


2018	<ul style="list-style-type: none"> • UPS Retrofit from Conventional to Modular • Integration of passage lights with BMS Application • Rectification of VAV mechanical issue
2019	<ul style="list-style-type: none"> • UPS room AHU supply air damper operation control • Provision of pull chord switch & lighting sensor • Configured auto open/close of 2-way AHU Valve.
2020	<ul style="list-style-type: none"> • Desktop power switching OFF activities • Workstation light retrofit activities (T5 to LED at F3) • Dedicated AC unit for dormitory

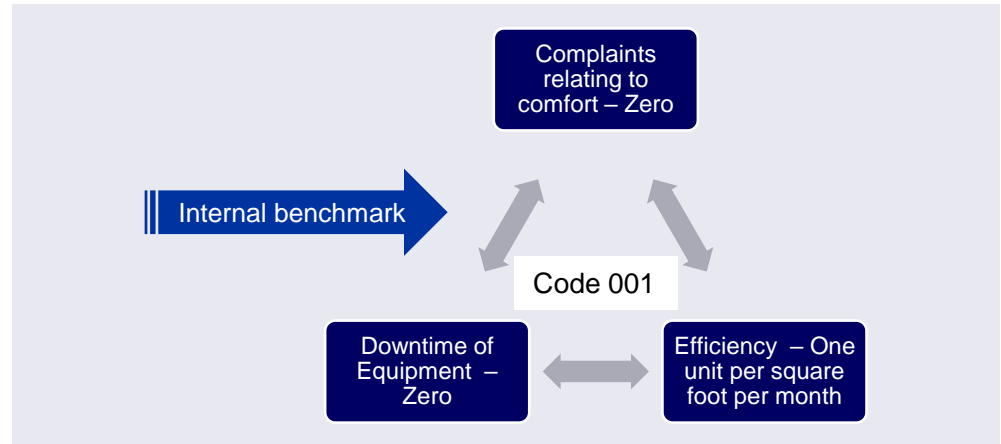
Savings in 2020 - More reduction due to minimal occupancy

Comparison of SEC with Internal & National Benchmarks

Approach Methodology



BEE - National Benchmark EPI in kWh/Sq. M/Year			
Star Rating	Warm and Humid	Composite	Hot and Dry
1 Star	200-175	190-165	180-155
2 Star	175-150	165-140	155-130
3 Star	150-125	140-115	130-105
4 Star	125-100	115-90	105-80
5 Star	Below 100	Below 90	Below 80



List of Energy Conservation Projects Planned – 2021

1. UPS consolidation works (Conventional to Modular UPS)
2. Workstation light fixture retrofit activities (T5 to LED) @ F2
3. Power savings HVAC projects - Dedicated AC for dormitories, Mom's lounge
4. Lighting sensor for switch rooms and restricted ODC
5. Dedicated AC for UPS room to avoid running chiller nonbusiness hours, weekend and holidays
6. VRV unit integrations & 2nd phase AHU supply provisions for switch room
7. Split unit retrofit activities



Annual Energy Savings (kWh)

1633220



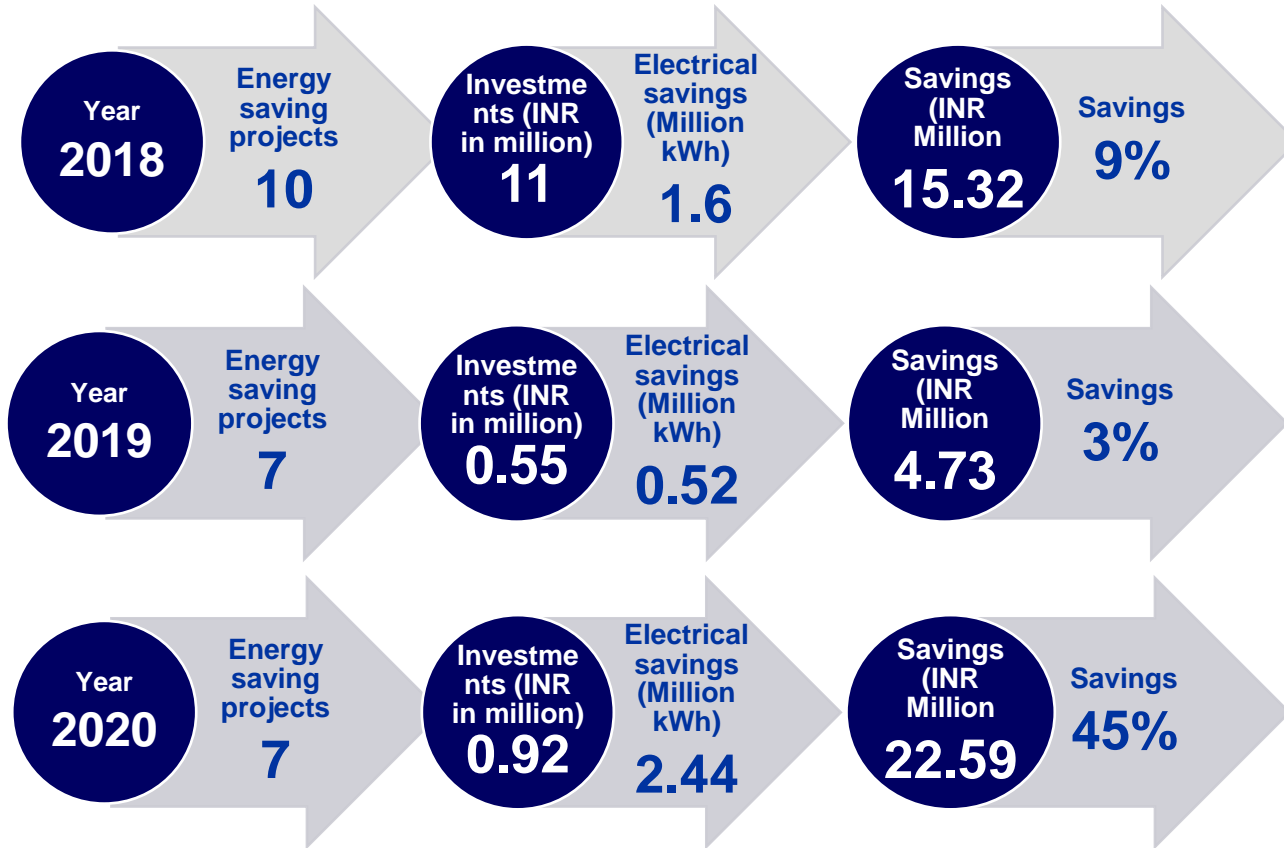
Annual Cost Savings (INR)

19183848

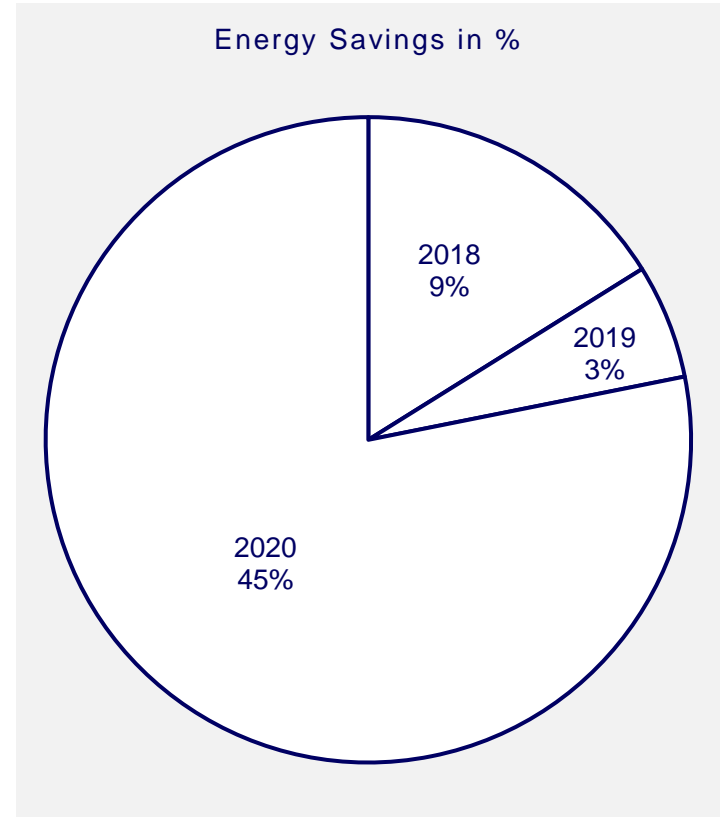
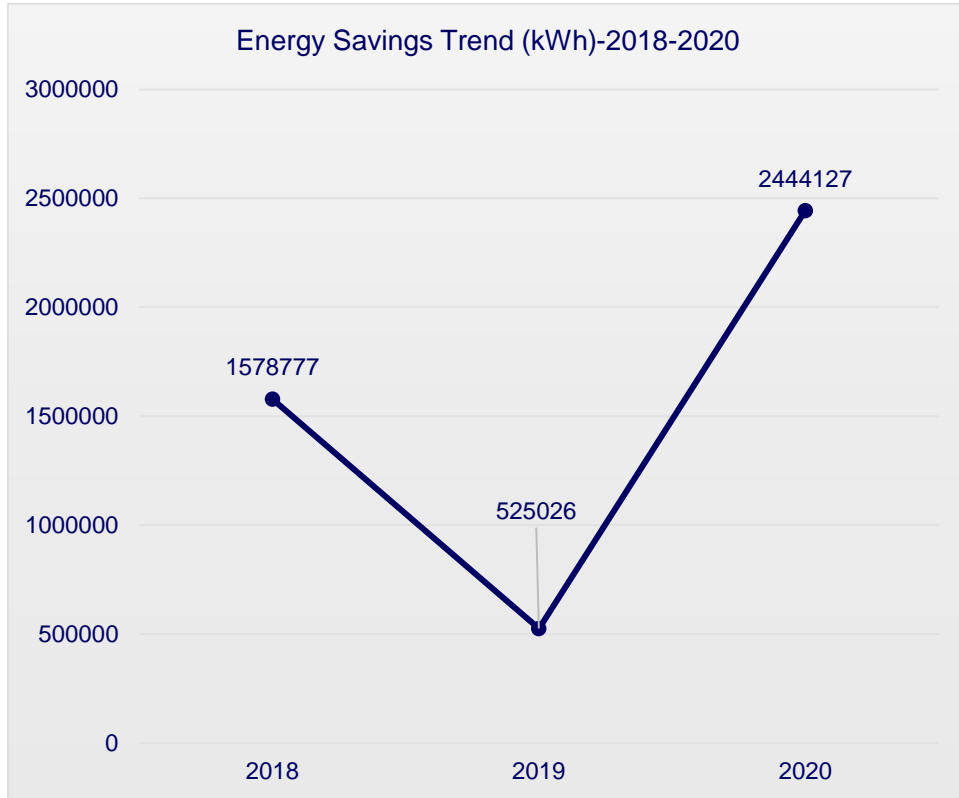
Road Map - 2021

Total planned Projects 07	Total energy savings 16 Lacs kWh	Total investments 272 Lacs	ROI 1.5 Years
---------------------------	-------------------------------------	-------------------------------	------------------

Energy Saving Projects Implemented in Last Three Years



Energy Savings Trend (2018 to 2020)



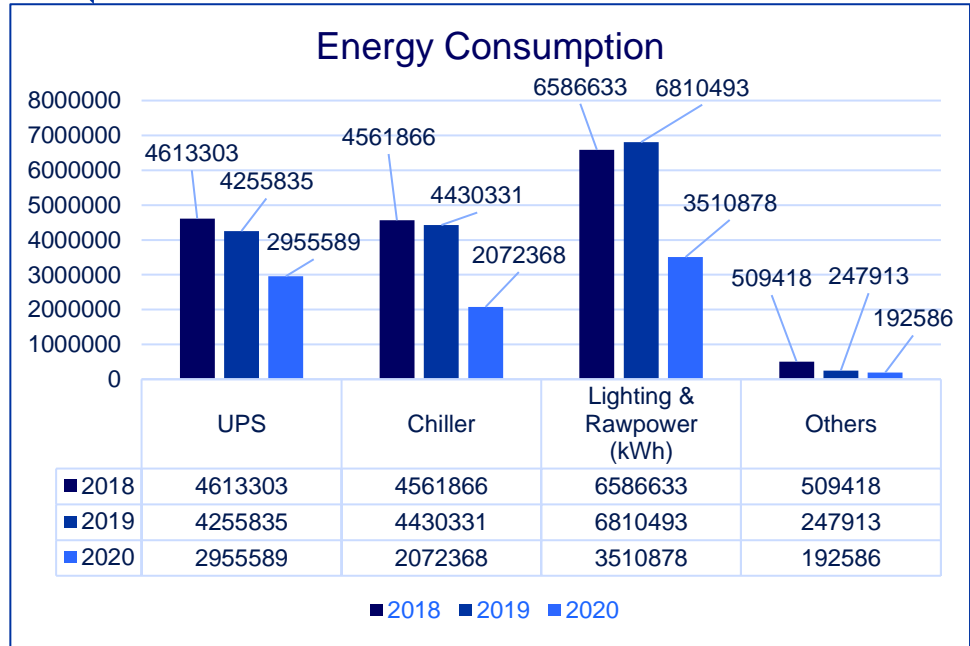
Energy Consumption (Category-wise) 2018 – 2020

Consumption Reduction (Category-wise) YOY

UPS
2018 - 10%
2019 - 8%

Chiller
2018 - 12%
2019 - 3%

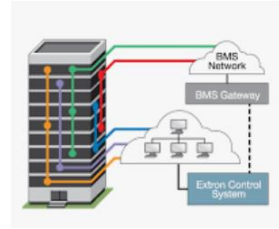
Lighting & Raw Power
2018 - 9%
2019 - (-3%)



Additional cafe counter and Ducted AC unit running hours increased as project time increased

Innovative Project

Auto Operation of Split Air Conditioner via BMS



Challenges/ Identification

The Air Conditioning units feeding to the workstations are manually operated. Unable to schedule the AC as per the requirements.



Brainstorming

Planned to integrate all 37 units to BMS along with blue star and Honeywell supports.

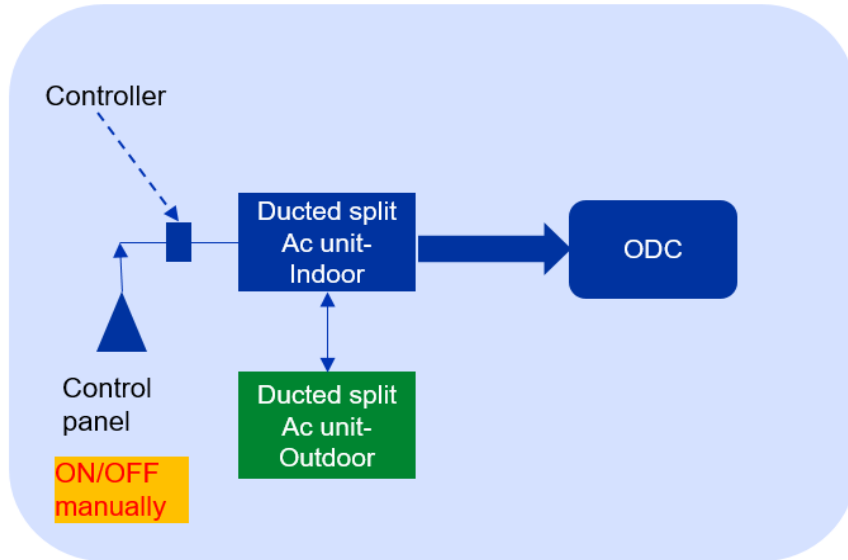


Success

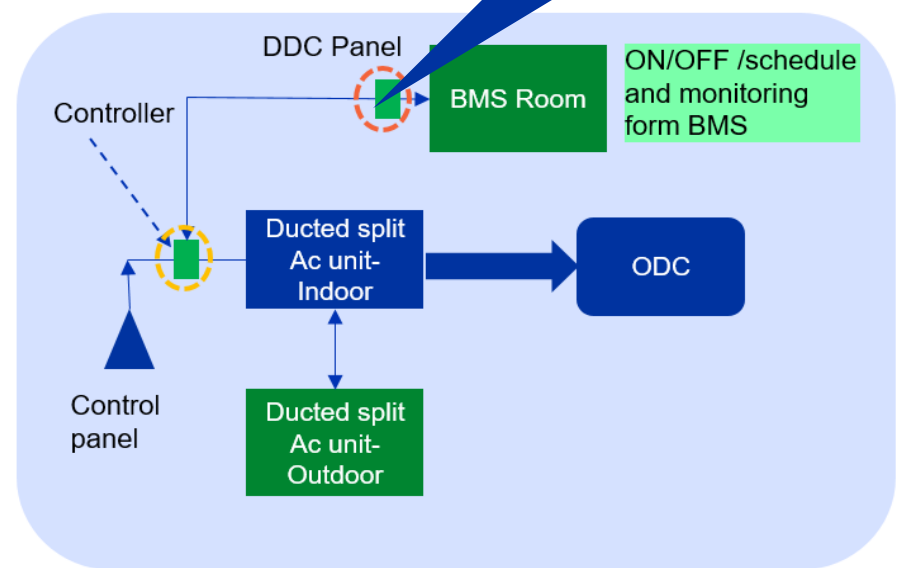
- Executed the plan
- Automated the Air-conditioning operations/Monitoring

Auto Operation of Split Air Conditioner via BMS

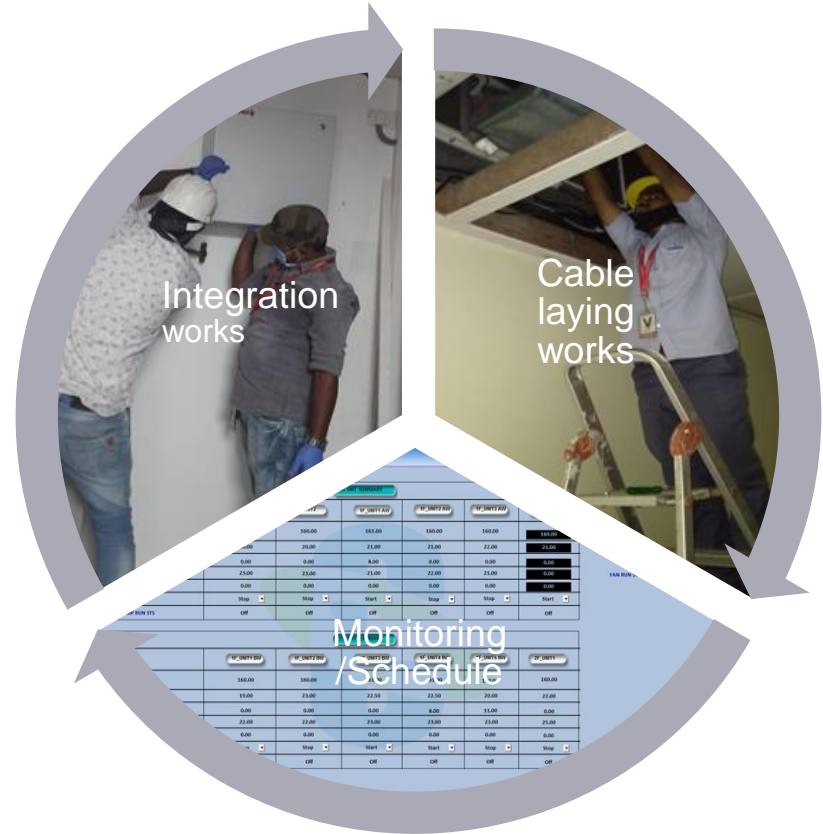
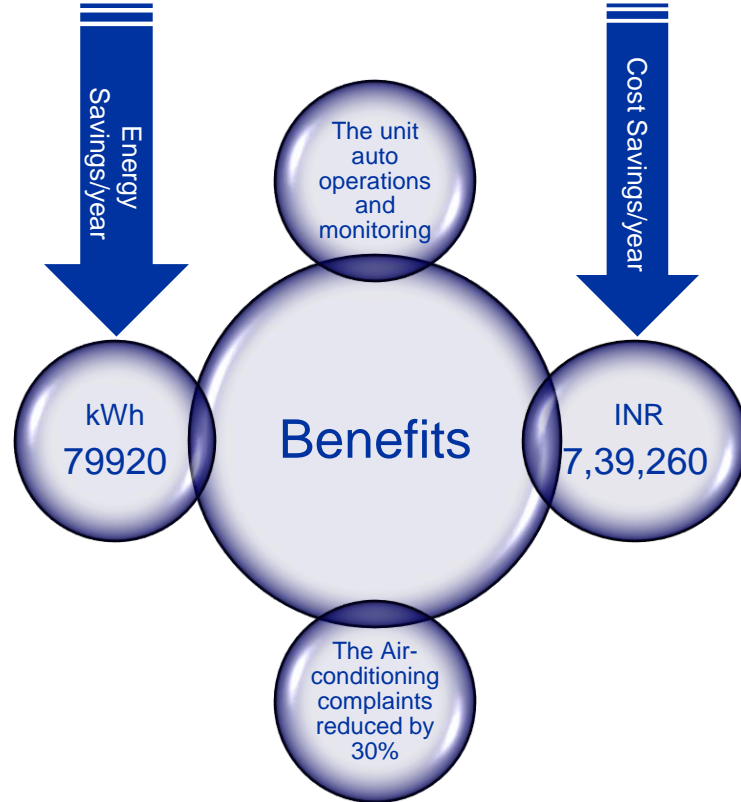
Before



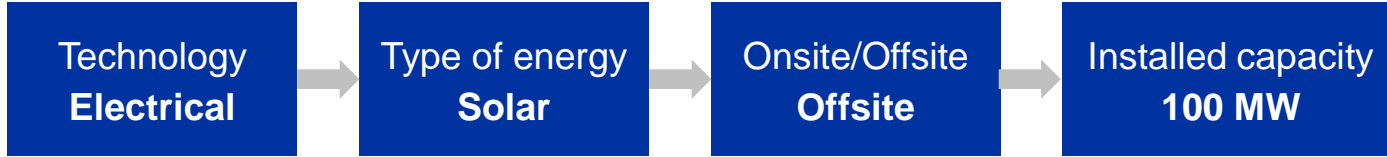
After



Auto Operation of Split Air Conditioner via BMS - Savings



Utilization of Renewable Energy Sources



Utilization of Renewable Energy Sources

	EB	DG	Solar	Solar Energy
2018	10993264	5283717	0	Utilization vs EB - 0%
2019	3203214	1833932	10707433	Utilization vs EB - 86%
2020	870807	347258	4576406	Utilization vs EB - 85%

Waste Management

E- waste

- CFL
- Tube
- Lamps
- NSS Waste

Hazardous Waste

- Used Oil
- Waste Oil
- Battery waste
- Filters
- Oil soaked cotton

Non-Hazardous Waste

- Paper
- Food
- Plastic
- Metal

Key initiatives taken for enhancing waste utilization:

1. Initiatives for minimizing e-waste

- Conversion to LED
- NSS - Recycling & reuse

2. Food waste is collected for creating compost in our facility by base builder using OWC

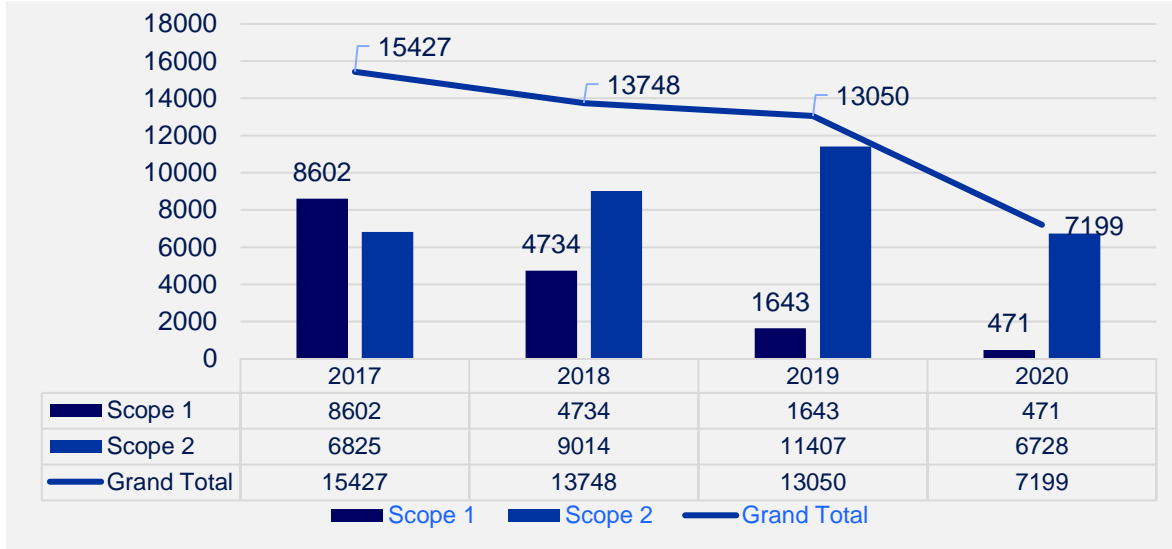
3. All wastes were supplied through authorized vendors for recycling

4. Digitalized technology for all operations is implemented to reduce papers, files, etc.

- Food coupons/billing replaced by Hunger box applications
- Aborted using paper cups and plastic bottles in the facility by initiating BYOM Concept
- All disposable cutleries (plastic) are replaced with wooden cutleries (Bio-degradable)
- Compliance tools review mechanism by Delite, EY, DSR/Resilio, e-fit, Avanthi portal is implemented

GHG Inventorization & Indoor Air Quality

GHG Inventorization – 2018 to 2020



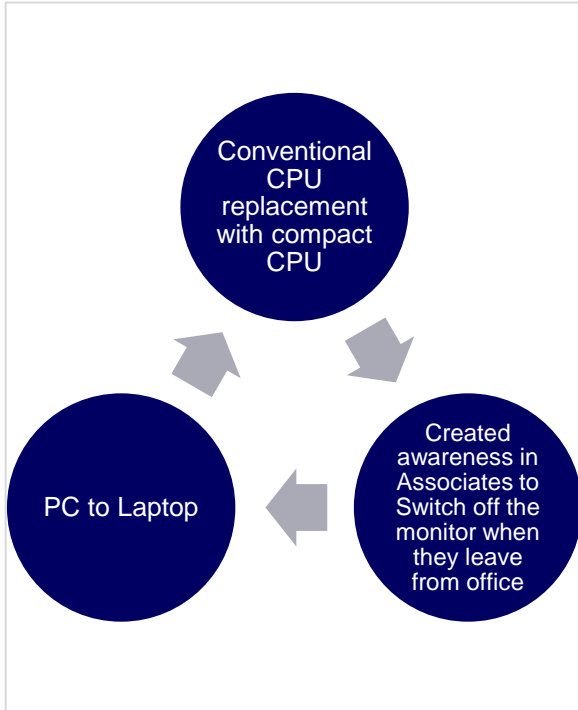
GHG reduction target & action plan

1. Implementation of Retrofit projects
2. Increased RE Utilization
3. Reduced EB power interruption
4. SBT-24% of GHG emission reduction in 2024 from the base year of 2019

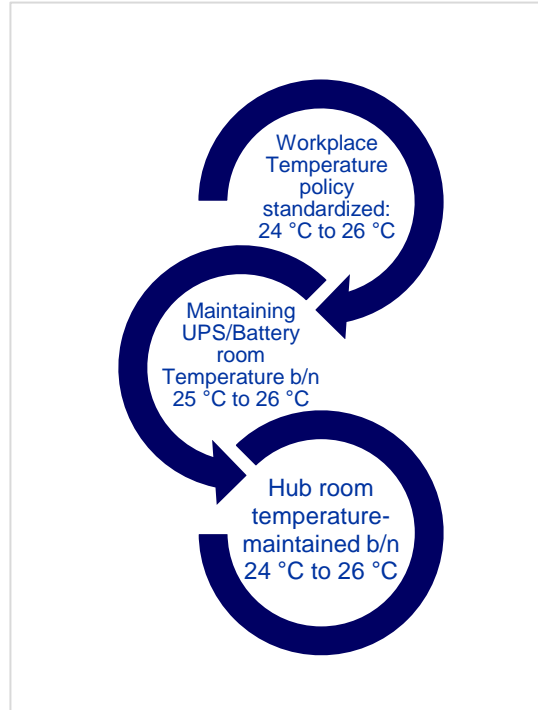
Test parameters	Units	Result	Permissible limit	Remarks
Carbon Dioxide (Co2)	ppm	700	< 1000	1. Testing through NABL Laboratory 2. Frequency of sampling is quarterly for workstations
Total Fungal count	Cfu/m3	0	500	
Total Bacterial count	Cfu/m3	1	500	

Standardization of Best Practices

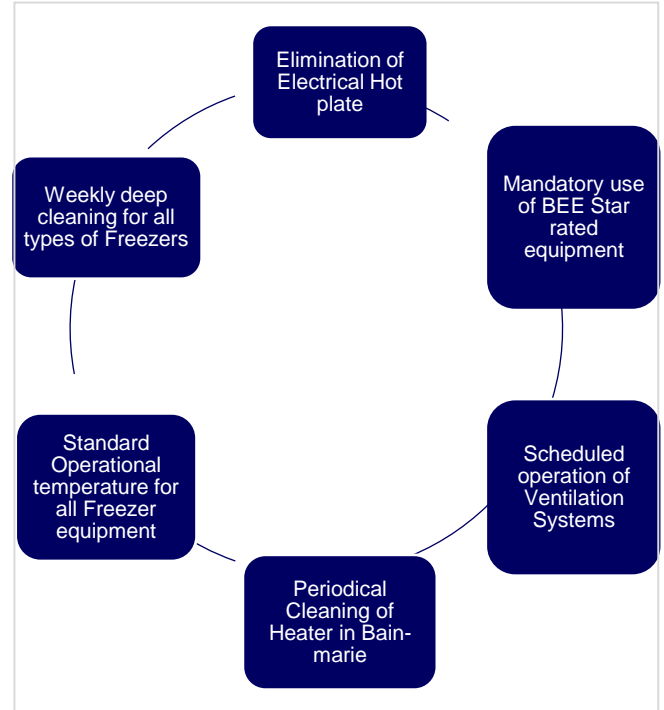
Personnel Computer



Air-conditioning



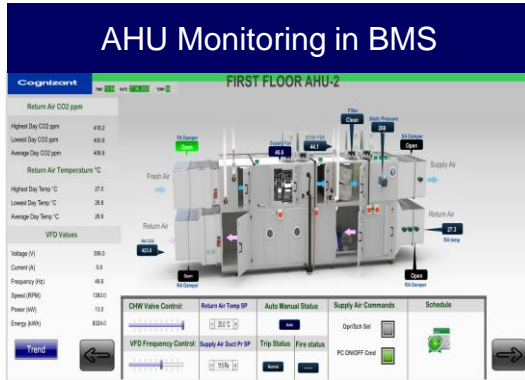
Kitchen/Pantry



Teamwork, Employee Involvement & Monitoring

1(3)

AHU Monitoring in BMS

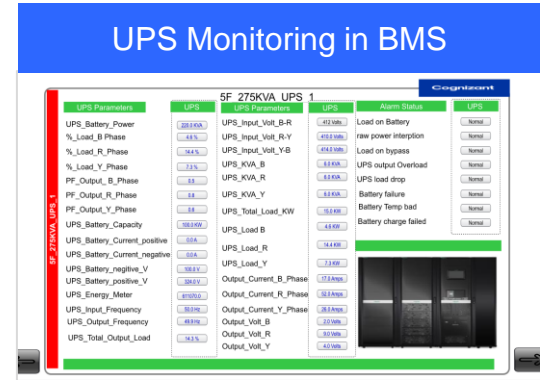


VAV Monitoring in BMS

COGNIZANT FIRST FLOOR VAV SUMMARY

VAV	Location	Design CFM	Temp °C	Temp SP °C	Dampers Freq %	Air Flow CFM
AT V1	Module-2 A31	1211.4	27.0 °C	24.0 °C	100.0 %	869.6
AT V1	Module-5 A07	1463.7	27.2 °C	23.0 °C	100.0 %	1014.5
AT V1	Module-5 A05	1463.7	27.1 °C	23.0 °C	100.0 %	1010.2
AT V1	1.1.6	403.8	27.4 °C	23.5 °C	100.0 %	307.8
AT V1	Module-2 A46	1716.1	27.3 °C	23.0 °C	100.0 %	853.9
AT V1	Module-2 A52	1716.1	27.3 °C	23.5 °C	100.0 %	812.6
AT V1	Module-3 A07	808.5	26.6 °C	23.0 °C	26.7 %	442.2
AT V1	1.1.5	403.8	27.3 °C	24.0 °C	100.0 %	383.1
AT V1	AHU-1 Opp Pkg	1514.3	25.7 °C	30.0 °C	56.4 %	533.5

UPS Monitoring in BMS



Energy Meter Monitoring in BMS

SECOND FLOOR ENERGY METER SUMMARY

PARAMETERS	LTO PNL S1	LTO PNL S2	LTO PNL S1 S1	LTO PNL S1 S2	HVAC
Frequency	50.1 Hz	50.1 Hz	50.1 Hz	50.1 Hz	50.1 Hz
Current R	0.0 A	0.0 A	5.2 A	10.6 A	6.9 A
Current Y	0.0 A	0.0 A	10.5 A	12.5 A	4.0 A
Current B	0.0 A	0.0 A	6.8 A	12.7 A	6.6 A
Invq	0.0 A	0.0 A	7.5 A	11.9 A	5.8 A
Voltage RY	410.8 V	411.0 V	410.9 V	410.1 V	401.5 V
Voltage YB	414.4 V	414.9 V	415.0 V	414.0 V	401.5 V
Voltage BR	414.5 V	414.7 V	414.5 V	415.0 V	401.5 V
Voltage R	235.1 V	235.1 V	234.1 V	232.2 V	232.2 V
Voltage Y	239.1 V	239.5 V	239.2 V	238.3 V	232.2 V
Voltage B	242.0 V	241.7 V	242.2 V	241.1 V	232.0 V
Avg Voltage	413.4 V	413.8 V	412.5 V	412.0 V	402.1 V
Total PF	0.0 pf	0.0 pf	0.9 pf	-1.0 pf	-0.7 pf
R-Phase Power	0.0 kW	0.0 kW	1.0 kW	2.0 kW	1.2 kW
Y-Phase Power	0.0 kW	0.0 kW	2.4 kW	2.8 kW	0.7 kW
B-Phase Power	0.0 kW	0.0 kW	1.4 kW	2.7 kW	1.1 kW
Total kW	0.0 kW	0.0 kW	4.8 kW	7.3 kW	3.0 kW
Energy	71.0 kWh	96.4 kWh	150.2 kWh	165.0 kWh	187.8 kWh

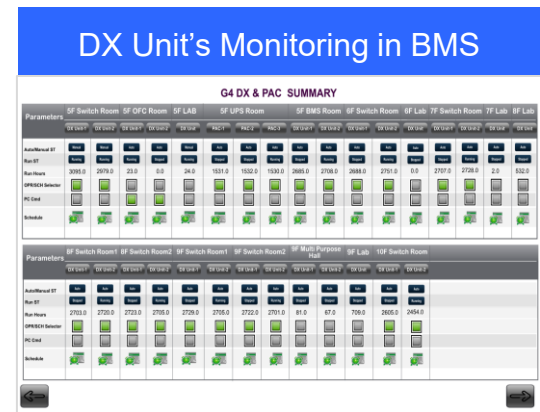
VFD Monitoring in BMS

VFD SUMMARY-2

Parameters	1F VFD1	1F VFD2	1F VFD3	1F VFD4	1F VFD5	1F VFD6	1F VFD7	1F VFD8	1F VFD9
Frequency	43.4 Hz	43.8 Hz	47.5 Hz	44.4 Hz	-Hz	44.1 Hz	41.2 Hz	44.3 Hz	48.7 Hz
Voltage	316.0 V	319.0 V	373.0 V	324.0 V	-V	322.0 V	326.0 V	326.0 V	395.0 V
Current	5.8 A	8.4 A	6.5 A	6.0 A	-A	6.1 A	11.2 A	0.5 A	10.9 A
Speed	1265.0 rpm	1285.0 rpm	1471.0 rpm	1265.0 rpm	-rpm	1287.0 rpm	1170.0 rpm	1246.0 rpm	1366.0 rpm
Power	37.6 kW	28.4 kW	17.2 kW	31.0 kW	-kW	32.0 kW	43.0 kW	35.6 kW	44.4 kW
Energy	16101.0 kWh	14853.0 kWh	3094.0 kWh	15400.0 kWh	-kWh	24131.0 kWh	6555.0 kWh	17340.0 kWh	16419.0 kWh

Parameters	1F VFD1	1F VFD3	1F VFD5
Frequency	47.9 Hz	48.6 Hz	48.9 Hz
Voltage	384.0 V	386.0 V	368.0 V
Current	6.7 A	10.0 A	6.1 A
Speed	1410.0 rpm	1432.0 rpm	1390.0 rpm
Power	30.0 kW	36.0 kW	28.0 kW
Energy	2067.0 kWh	13737.0 kWh	17449.0 kWh

DX Unit's Monitoring in BMS



Teamwork, Employee Involvement & Monitoring

3(3)



Demo room for
Training



IGBC Certification



Kaizen by Plant Team

Remote Controlled equipment for HVAC ducts



Motion Sensors for ODC and switch room lighting control

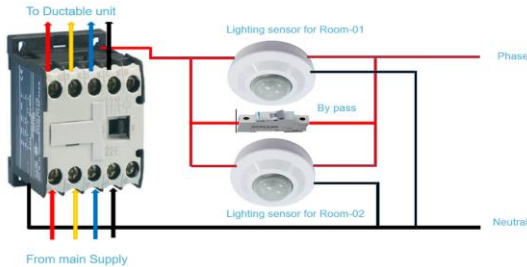


VAV Services by In-house team



Auto operation of AC unit via motion sensors

Circuit for lighting sensor control to Ductable unit



World Earth Hour Celebration



AHU duct leakage rectification by In-house team



Awards

EHS Excellence Awards 2019 (Digitalization)



EHS Excellence Awards 2019 (4 Star)



Major Achievements – MD surrendered 6000 KVA to 5000 KVA

IDEA DISCRIPTION	<ul style="list-style-type: none">•Reduction of Maximum Demand -6000 KVA to 5000 KVA
PROBLEM STATEMENT	<ul style="list-style-type: none">•Average Billing for Maximum Demand is higher than the actual usages•Actual Billing cost for Maximum Demand is INR.15.3 Million per Annum
SOULTION IDENTIFIED	<ul style="list-style-type: none">•Peak demand usages analyzed and recommendation given to the builder for MD reduction from 6000 KVA to 5000 KVA
PROCESS ADAPTED	<ul style="list-style-type: none">•As per our recommendation, Builder Team took up the case with Bangalore Electricity Supply Company (BESCOM) and surrendered the excess demand of 1000 KVA
TRAILS & IMPROVISTAIONS	<ul style="list-style-type: none">•Initially we have recommended to surrender the excess MD of 1500 KVA. However considering the connected load capacity and future requirements, Builder has accepted for 1000 KVA Demand.

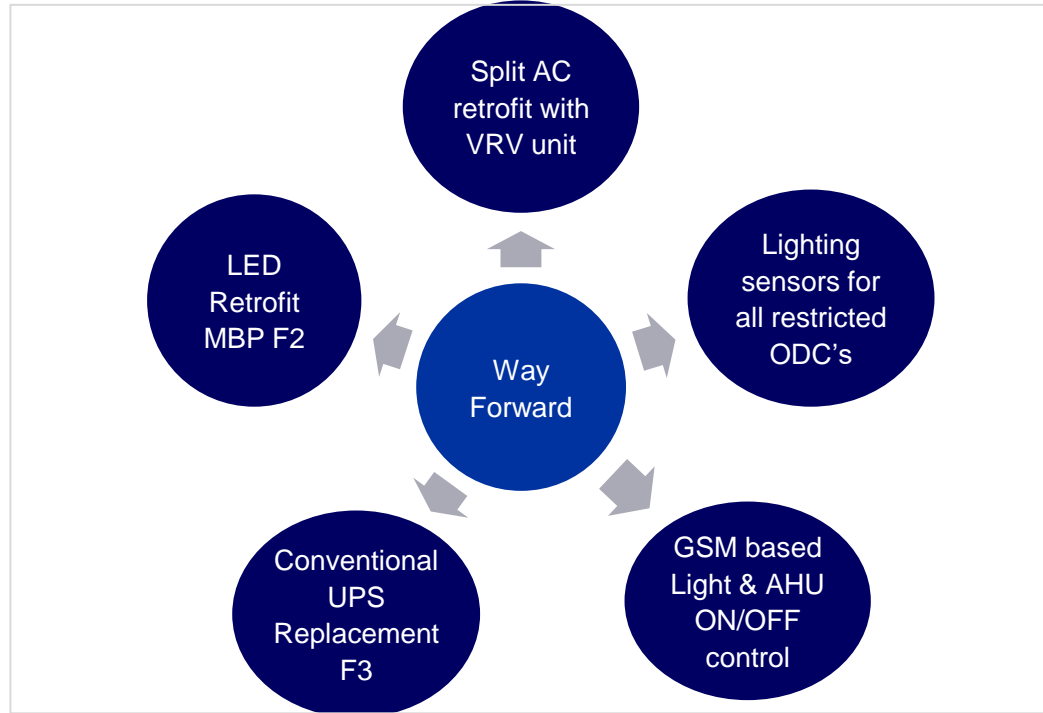
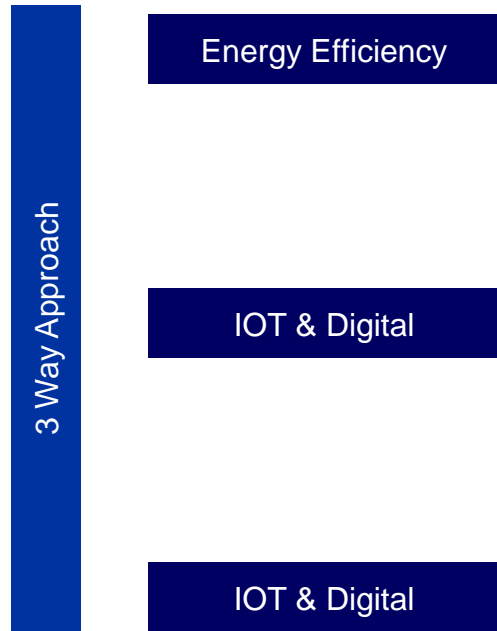
LOGICS/ANALYSIS

1. Monthly billing demand and actual reached demand analyzed for 3 Years
2. Based on the analysis and brainstorming session with stakeholder, decision has been taken to surrender the Demand

COST BENIFTS / PROCESS IMPROVMENT

Overall MD surrendered –	1000 KVA
Actual Billing of MD (Min of 85%)	- 850 KVA
Monthly cost savings	- INR.212500
Annual cost savings	- INR.2.5 Million

Way Forward for Next Three Years



Cognizant

22nd National Award for Excellence in Energy Management 2021

MBP F2 & F3 - Bengaluru

August 2021